01-16 - Shut on gas well 

#### FILE NOTATIONS

ILE NOTATIONS	The state of the s	naki kalendari <b>na</b>	
ntered in NID File		Checked of	ter
stion Map Pinned	*****	Mannioval	Latter
d Indexed			
COMPLETION DATA:	3-1-76	Location Insp	ected
7., TA		State or Fe	e Land
OS PA			a de la companya de La companya de la co
	LOGS FILE	<b>D</b>	
Driller's Log Electric Logs (No.)		an M	Micro
	Natara	GR-M Son	ic
E I	Lat	ration and and	
CELog CCLog.	Others		

## Sordon Engineering, Inc.

Consulting Engineers Specialists in Oil & Gas P. O. Box 3052 822 North Avenue Grand Junction, Colo. 81501 (303) 245-1958

February 3, 1976

Re: Kewanee Well #1-32,

C-SE¼, Sec. 32,

19S-23E, Grand County,

Utah

Mr. Cleon B. Feight, Director Utah Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight;

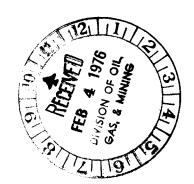
Our Application for a Permit to Drill the above referenced well is enclosed. We appreciate your prompt handling of our A.P.D. and please advise should you need additional information or have any questions.

Sincerely,

John I. Gordon

JIG/jmt Enclosures

cc: Mr. Willard H. Pease w/enc.



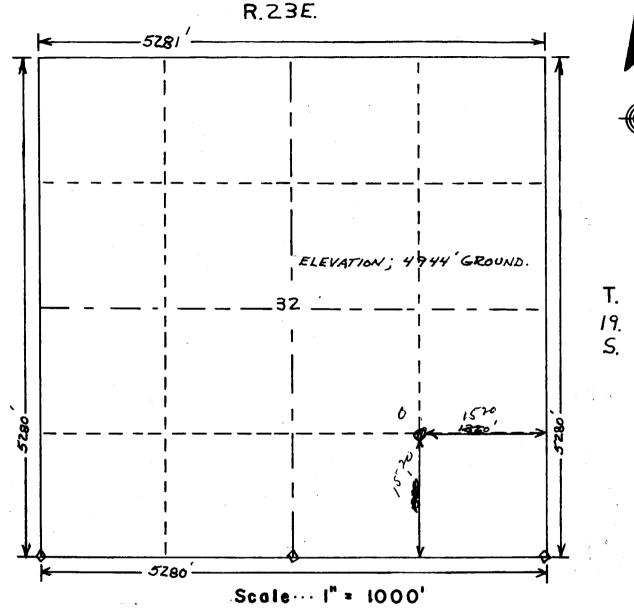
#### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION	FOR PERMIT I	O DRILL, DEEPE	N, OR PLU	G BACK	6. If Indian, Allottee or Tribe Name
	L K	DEEPEN [	PLUC	BACK [	7. Unit Agreement Name
b. Type of Well' Oil Ga	s ell K Other		Single X	Multiple	8. Farm or Lease Name
Well Well We 2. Name of Operator	Other		Zone LX	Zone LJ	Kewanee
Willard Pease	Oil s Cas Co				9. Well No.
3. Address of Operator	oll & Gas Co.				1-32
P. O. Box 548	, Grand Junction	. Colorado 8150	)1		10. Field and Pool, or Wildcat
4. Location of Well (Repo	rt location clearly and in a	ccordance with any State	requirements.*)		Cisco Springs North
- <del>132</del> 0' I	FSL, <del>1320</del> ' FEL,			County,	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed proc. Cone	1520	SEMI	USE Utah		Sec.32, T19S, R23E, SL
14. Distance in miles and	direction from nearest tow	n or post office*			12. County or Parrish 13. State
13 miles North	n of Cisco, Uta	h	•		Grand Utah
15. Distance from propose location to nearest property or lease line, (Also to nearest drlg. 1	ft. 1320	16. No	o. of acres in lease		of acres assigned s well _
18. Distance from proposed to nearest well, drilling	d location*		oposed depth		y or cable tools
or applied for, on this	lease, ft. NOIIE		3500' Marri	son	Rotary
21. Elevations (Show wheth					22. Approx. date work will start*
23.		4944' G.L.			February 6, 1976
		PROPOSED CASING AND	CEMENTING PRO	GRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
12 1/4"	7 5/8"	20#	150'		Cement to Surface
consist of a consi	double hydraulic Drill out shoe ng medium. Mud coductive, run 4 l will be plugge ations. Maximum APPROV	ram system wit and drill a 6 up with a water 1/2" casing and d and abandoned anticipated pr (ED BY THE DIVI) S. AND MINING	th accumulat 3/4" hole to base chemical cement with Permissi sessure is 9	or. Blind or the Lowe cal gel muth approxion will be 00 psi.	RELIGION AND COLOR OF THE POPULATION OF THE POPU
ductive zone. If proposal preventer program, if any. 24.  Signed.  (This space for Federal	Heere	onally, give pertinent data		tions and measu	red and true vertical depths. Give blowout  Date
Permit No	-019-30274		Approval Date	•	Date
Conditions of approval,		•			





Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from John Gondon
for Willard Pease Oil & Gas Co.
determined the location of #1-32 Kewanes
to be C SE
Section 32 Township 195.
Range 23E. Of The Salt Lake
Meridian
Grand County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of 1-32 Kawanaa

Date: 1-27-76

Licensed Land Surveyor No. 2658 P.E.

State of UTAN

Date: Jef. 4- Operator: Welland Rays  Well No: Sec. 32 T./95 R.23E County: Janual  File Prepared Entered on N.I.D. Completion Sheet Completion Sheet December 1  Checked By: Administrative Assistant: Remarks:  Petroleum Engineer/Mined Land Coordinator: Remarks:  Director: Remarks:  Bond Required Survey Plat Required Dorder No. Well-5 Blowout Prevention Equipment Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. Rule C-3 O.K. In Unit Other:			*FILE NOTATIONS*	
Operator: Willard Page  Well No: Flucture #1-32  Location: Sec. 32 T./95 R. 23E County: Grand  File Prepared Entered on N.I.D. Completion Sheet Completion Shee		111		
Well No:	Date:	Jeb. 4-	<del></del>	
Location: Sec. 32 T. 195 R. 23E County:  File Prepared Entered on N.I.D.  Card Indexed Completion Sheet  Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required Order No. 102-5 Blowout Prevention Equipment Rule C-5(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. In Unit	Operator:	Willard	Klash	
File Prepared Entered on N.I.D.  Card Indexed Completion Sheet  Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required Blowout Prevention Equipment Survey Plate C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. In Unit	Well No:	Kenaun	U#1-32	
File Prepared Entered on N.I.D.  Card Indexed Completion Sheet  Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required Order No. 102-5 Blowout Prevention Equipment Blowout Prevention Equipment Mined Coordinator:  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. In Unit	Location: Sec.	32 T. 195	R. 23E County:	and
Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Survey Plat Required  Order No. 102-5				
Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Survey Plat Required  Order No. 102-5			·	
Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Survey Plat Required  Order No. 102-5	File Prepared		Entered on N I D	1
Checked By:  Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required Director:  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. In Unit Directors				
Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Bond Required  Order No.	Card Indexed	1.	Completion Sneet	
Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Bond Required  Order No.				
Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Bond Required  Order No.			, ·	
Administrative Assistant:  Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Bond Required  Order No.	Checked By:			
Remarks:  Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required Morder No. 12-5 Blowout Prevention Equipment Mule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site More O.K. Rule C-3 O.K. In More Unit More O.K. In More O.K. Unit More O.K. In More O.K. Unit Mor		4: 4	$\mathcal{A}_{u}$	
Petroleum Engineer/Mined Land Coordinator:  Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required  Order No.		•	× yw	$\cap \cap$
Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required  Order No. 107-5 Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   O.K. Rule C-3 O.K. In Unit	Remar	ks:	•	V.V.
Remarks:  Director:  Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required  Order No. 107-5 Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   O.K. Rule C-3 O.K. In Unit	Petroleum	Engineer/Mined La:	nd Coordinator:	AC X
Director:  Remarks:  Include Within Approval Letter:  Bond Required  Order No. 102-5  Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In Unit		_		
Remarks:  Include Within Approval Letter:  Bond Required Survey Plat Required  Order No. 102-5 Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3 O.K. In Unit	Nome:	1		
Include Within Approval Letter:  Bond Required Survey Plat Required  Order No. 102-5 Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3 O.K. In Unit	Director:			
Bond Required  Order No. 102-5  Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In  Unit	Remar	·ks:		
Bond Required  Order No. 102-5  Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In  Unit				
Bond Required  Order No. 102-5  Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In  Unit				
Order No. 102-5  Blowout Prevention Equipment  Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In Unit	Include Within	Approval Letter:		
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In  Unit	Bond Requi	red	Survey Plat Requir	ed
o.K. Rule C-3 O.K. In Unit	Order No.	102-5	Blowout Prevention	Equipment
	Rule C-3(c			rols acreage
Other:	O.K. Rule	e C-3	O.K. In	_ Unit
	Other:			
Letter Written			Letter Written	

#### February 6, 1976

Willard Pease Oil & Gas Co. P.O. Box 548 Grand Junction, Colorado

> Re: Well No. Kewanee #1-32 Sec. 32, T. 19 S, R. 23 E, Grand County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, said approval is conditional upon an all and gas drilling and plugging bond being filed with the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30274.

Very truly yours,

DIVISION OF OIL, GAS, AND MINENG

CLEON B. FEIGHT DIRECTOR

CBF:sw

cc: Division of State Lands

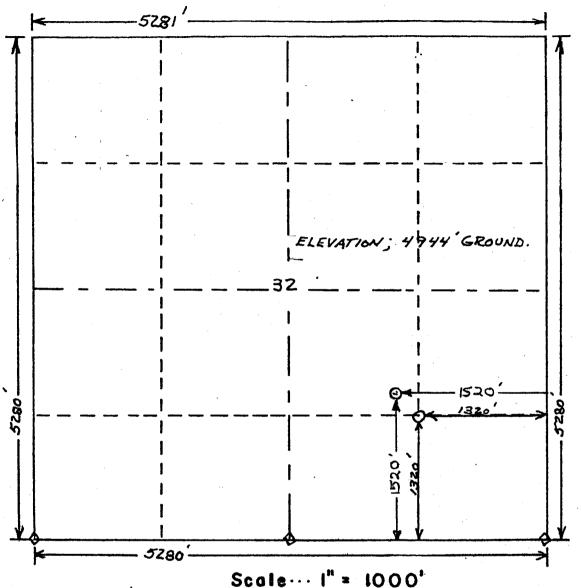
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7	

	FATE OF UTAH ISERVATION COMMISSION	SUBMIT IN TRIPLICATES (Other instructions on reverse side)		DERIAL NO.
SUNDRY NC  (Do not use this form for pro) Use "APPLI	OTICES AND REPORTS OF possils to drill or to deepen or plug back CATION FOR PERMIT—" for such prop	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTES OR	PRIBE NAME
I. GAB C	Olision Total Business Floring		7. UNIT AGREEMENT NAME	***************************************
WELL WELL OTHER  2. NAME OF OPERATOR		<del></del>		
Willard Pease Oil & G	as Co		8. FARM OR LEASE NAME	
8. ADDRESS OF OPERATOR	us co.		Kewanee  9. Wall No.	
P. O. Box 548, Grand	Junction, Colorado 8150	1	#1-32	
See also apace 17 below.)	clearly and in accordance with any Sta		10. PIELD AND POOL, OR WIL	DCAT
1520'FSL, 1520' F	EL, Sec. 32, T19S, R23E Colorado	, Grand County,	Cisco Springs, 11. SBC., T., B., M., OR BLE. A SURVEY OR AREA	
			Sec. 32, T19S,	R23E, SL
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT	', GR, etc.)	12. COUNTY OR PARISH 18.	STATE
	4944' G.L.		Grand	Utah
16. Check A	Appropriate Box To Indicate Nat	ure of Notice, Report, or (	Other Data	
NOTICE OF INT		• • •	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other) Informat		X
(Other)		(NOTE: Report results (Completion or Recomp	of multiple completion on We letion Report and Log form.)	e11
cemented to surface v	O A.M. on February 20, I with 150 Sx regular ceme per request of Cleon B.	ent with 2% CaCl <sub>2</sub> .		
RECEIVED OF THE CONTRACT OF TH	121	·		hed.







Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from John Gondon for Willard Pears Oile'Gas Co. determined the location of #1-32 Kawanss to be 1520'FS + 1520'FE Section 32 Township 195. Range 23E. Of The Salt LAKE Meridian Grand County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of 1-32 Kenamer.

Date: 1-27-76

Licensed Land Surveyor No. 2658 P.E. State of Utati

T.

19. S.

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orm OGCC-3	APR OF WINE A	. [[]			CTYPAN T	r in DUP	T TCATTE	1		9
	Illo & Or ill	STATI	OF UT	A H	SUBEL	( IN DUP	See other i			<b>\</b>
	APRION WIN	S STATI	VATION	COM	MISSION	, £	tructions of everse side		ESIGNAT	TION AND SERIAL NO
10.7	Olykas.	S N S E I	VALION	COM	MISSION					THE OR MAINS WAW
WELL CO	MPLETION	RECO	<b>OMPLETI</b>	ON R	REPORT A	AND L	OG*	6. IF INDIA	IN, ALLU	TTRE OR TRIBE NAM
1a. TYPE OF WEL		LL GAS WELL						7. UNIT AC	REEMEN	T NAME
b. TYPE OF COM	PLETION:	LL WELL	DH کشا	Y	Other			-		
NEW X	WORK DEI	EP- PLUG			Other			S. FARM O	R LEASE	NAME
2. NAME OF OPERAT	ron							Kewan		
Willard Pe	ease Oil &	Gas Co.						9. WELL N	О.	
3. ADDRESS OF OPE									AND POO	L, OR WILDCAT
P. O. BOX	548, Grand	d Junction	n, Color	ado 8	1501 State requir	ementa)*		1		ings, North
	L520' FSL,							11. SEC., T	., R., M.,	OR BLOCK AND SURVE
					nty, Uta			OR ARI		110C D2F
At top prou. Int	erval reported be	10 W						sec.	SLB 8	[19S, R23E
At total depth										13. STATE
			14. PER	MIT NO.	r. Cet il I	DATE ISSUE	D	12. COUNT PARISE	1	
15. DATE SPUDDED	16. DATE T.D. I	PACUED   17 P	ATE COMPL. (	Ready to	arod 110		(m /nm nv)	Grand s, RT, GR, ETC.)		Utah ELEV. CASINGHEAD
2-20-76	2-27-76	LEACHED 11. I	3-1-7		18.		4' G.L			
20. TOTAL DEPTH, MD	1 -	IG, BACK T.D., MD		IF MUL	PIPLE COMPL.,		INTERVAL	ROTARY T	OOLS	CABLE TOOLS
3131'		2538'		HOW M.	ANY*	.	DRILLED B	*   x		
24. PRODUCING INTE	RVAL(S), OF THIS		TOP, BOTTOM,	NAME (M	ID AND TVD)*	·····			2	5. WAS DIRECTIONAL SURVEY MADE
Cedar Mou	ntain - To	2282 <b>'</b>								No
									1 07 7	VAS WELL CORED
26. TYPE ELECTRIC		_							27. W	
	per, GR-De			DD / Daw		and in anali		·		No
28.	WEIGHT, LB.		SET (MD)		ort all strings LE SIZE	861 171 10011		G RECORD		AMOUNT PULLED
7 5/8"	26.6#	15	8'	12	1/4"	15	0 Sx T	ype G w/2	% Ca(	112
4 1/2"	10.5#	256	9'	6	3/4"	100 S	х Туре	G w/2% C	aCl <sub>2</sub>	
			···							
29.		LINER RECO				30.	i	TUBING RE		PACKER SET (MD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M)		O /O !!	DEPTH SET	(MD)	PACKER BUT (AD
							3/8"	2330'		
31. PERFORATION RE	CORD (Interval, s	ize and number	)		82.	ACID, S	HOT, FRA	CTURE, CEME	NT SQU	JEEZE, ETC.
23421 - 2	3701)			·	DEPTH INT					MATERIAL USED
2542 2.	370') w/2 : 452')	SPF			2342'-2	370 <b>'</b>	N	one		
2444' - 2	452')				2444'-2	452'				
						<del> </del>				
33.* DATE FIRST PRODUCT	TION   PROT	UCTION METHOI	(Flowing, a		OUCTION umping—size	and type o	f pump)			s (Producing or
SI	""		,	-, -, -,		· + # - * ·	,		hut-in)	Shut-In
DATE OF TEST	HOURS TESTED	CHOKE SI		v. For	OILBÉL.	GAS	MCF.	WATER-1	BL.	GAS-OIL BATIO
3-1-76	8	_	TEST	PERIOD	_	3	,033	_		-
PLOW. TUBING PRESS.	CASING PRESSU	RE CALCULAT		BBL.	GA8—	MCF.		R-BBL.	OIL (	GRAVITY-API (CORR.)
	90 psi	<u> </u>	<b>&gt;</b>	_	9	,100				-
34. DISPOSITION OF	gas (Sold, used fo	r fuel, vented, e	tc.)					TEST WIT	(ESSED I	вт
35. LIST OF ATTACE	IW PWTF				<del></del>					
OU. LIST UF ATTACE	_ ~									
36. I hereby cartify	that the forego	ing and attache	d information	is comp	olete and corr	ect as dete	rmined fro	m all availabl	e record	
( )	1 the	o A A D			Presi	ident			4	-5-76
SIGNED	V 77 -	~~~	TI	TLE	1169.			DA	TE	

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and frequency should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Wenn 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Prederal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

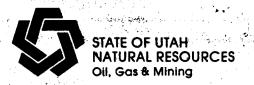
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

61. DOMMANI OF FONCES ZONES OF SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSE	TANT ZONES OF POS TESTED, CUSHION	ROSITY AND CONTENT USED, TIME TOOL OP	MACHAL OF ITOLOGY JONGS OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DEILL-STEM TESTS, INCLUDING BENOW ALL IMPOSTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DEILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSUERS, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Mancos	Surface	
				Dakota	2112'	
				Cedar Mountain	2282	
				Morrison	24621	
						10.1
						~
						ŧ,

### SUBMIT IN TRIPLICATE\* (Other i actions on reverse side)

## ST\_\_ OF UTAH

- DEPAI	RTMENT OF NATURAL RESO	URCES		
DIV	ISION OF OIL, GAS, AND MIN	VING	6. LEASE DESIGNATION ML-28141	AND BERIAL NO.
	OTICES AND REPORTS Copposals to drill or to deepen or plug butcation for PERMIT—" for such pr		6. IF INDIAN, ALLOTTI	S OR TRIBE NAME
i. OIL GAB X OTHE			7. UNIT AGREEMBNT N	AMB
NAME OF OPERATOR			8. FARM OR LHASE NA	M3
Willard Pease Oil &	Gas Co.		Kewanee	
8. ADDRESS OF OFFRATOR		-1- 04122	9. WELL NO.	
	ing, Salt Lake City, Ut		1-32	
See also space 17 below.)	on clearly and in accordance with any	State requirements.	10. FIELD AND POOL,	
At surface 1520' FST. 1520' FE	L Sec 32, T19S, R23E		Cisco Spring	
1320 135, 1320 15	1 200 327 11337 1432		SUBVEY OR ARE.	A
			NW SE/4 Sec	32 T19S R23E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, 4944 GL	RT, GR, etc.)	12. COUNTY OR PARISI	Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data	
NOTICE OF IN			QUENT REPORT OF:	
	[ <del></del> ]	Г	<u>-</u>	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING ALTERING	
SHOOT OR ACIDIZE	MULTIPLE COMPLETE  ABANDON*	FRACTURE TREATMENT  BHOOTING OR ACIDIZING	MUNDUNABA	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Report resul	ts of multiple completion pletion Report and Log for	on Well orm.)
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) •	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locations	details, and give pertinent date ons and measured and true verti	s, including estimated da cal depths for all marker	te of starting any s and zones perti-
1. Spor Circ.  2. Reco.  3. Circ.  (50)  4. Plac. dry  5. Clea	ce 60' cement plug in 7 hole marker.  an location as directed	st practical depth.  cement plug.	Y THE DIVISION	OF Muner/wtn
8. I hereby certify that the foregoin	Nage TITLE	Vice President	DATE Octobe	er 17, 1979
(This space for Federal or State APPROVED BY ANK CONDITIONS OF APPROVAL, I	M. Hamner, TITLE Che FANT: them ( letter	y Petuleum G	ing. DATE OC	t 29,79
· <del>-</del> <del>-</del>	*See Instructions	on Reverse Side		



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Willard Pease Oil & Gas PO Box 1874 Grand Junction. Colorado 81502

Gentlemen:

Re: Well No. Kewanee #1-32 - Sec. 32, T. 19S., 23E., Grand County, Utah - API #43-019-30274

According to a Sundry Notice submitted October 17, 1979, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-lb, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Your prompt attention to this matter is appreciated.

Sincerely,

Well Records Specialist

Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

01705/46

Form OGC-1b

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

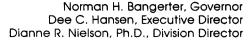
SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

DEPART	TMENT OF NATURAL RESULT	UNC	5. LEASE DESIGNATION AND SERIAL NO.
DIVIS	SION OF OIL, GAS, AND MIN	AING	ML-28141
SUNDRY NO  (Do not use this form for projuse "APPLI	6. IF INDIAN, ALLOTTES OR TRIBE NAME		
Use "APPLI	CATION FOR I EARLY		7. UNIT AGREEMBNT NAME
OIL GAS X OTHER			S. FARM OR LEASE MAMB
NAME OF OPERATOR			KEWANEE
WILLARD PEASE OIL	AND GAS COMPANY		9. WELL NO.
ADDRESS OF OPERATOR	3 Januarian CO	01502	1-32
P.O. Box 1874, Gr	cand Junction, CO	State requirements.	10. FIELD AND POOL, OR WILDCAT
Des file share II nero	a citally and in accordance with any	•	CISCO SPRINGS
At surface			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1520' EST. 1520'	FEL, Sec. 32, T198	s, R23E	
1320 131, 1320			NW SE4, Sec. 32, T195, R2
PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, OR, etc.)	
	4944' GL		GRAND UTAH
Charle	Appropriate Box To Indicate N	Nature of Notice, Report, a	or Other Data
NOTICE OF IN		1 808	SEQUENT REPORT OF:
TOTICE UP IN	<u> </u>	WATER SHUT-OFF	REPAIRING WELL
TRET WATER SEUT-OFF	PULL OR ALTER CASING	PRACTURE TREATMENT	ALTERING CASING
PRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDISING	ABANDONMENT*
SHOOT OR ACIDISE	ABANDON* CHANGE PLANS	1	the standard completion on Well
In 1979 the Kewa	operations (Clearly state all pertiner sectionally drilled, give subsurface local nee 1-32 was approximately appro	nt details, and give pertinent details, and measured and true very ved to be P & A.	suits of multiple completion on Well completion Report and Log form.)  ates, including estimated date of starting any perticul depths for all markers and zones perticulated the starting and sones perticulated the starting and sones perticulated the start and sones perticulated the start are negative.
Other)  DESCRIBE PROPOSED OR COMPLETED proposed work. If, well is direct to this work.)  In 1979 the Kewa: well has not been	operations (Clearly state all pertiner sectionally drilled, give subsurface local nee 1-32 was appropen P & A. There has a subsurface and the subsurface appropriate appropriate the subsurface appropriate approp	ved to be P & A.	ates, including estimated date of starting any perticul depths for all markers and zones perti-
Other)  DESCRIBE PROPOSED OR COMPLETED proposed work. If, well is directly nent to this work.)  In 1979 the Kewa: well has not be ments and we are we will go ahead	operations (Clearly state all pertiner sectionally drilled, give subsurface locs nee 1-32 was appropen P & A. There has going to do some with our P & A pl.	ved to be P & A.	ates, including estimated date of starting any artical depths for all markers and somes pertinents.  Since that time the new geological develop-
Other)  DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.)  In 1979 the Kewa: well has not be ments and we are we will go ahead Summer of 1985.	operations (Clearly state all pertiner sectionally drilled, give subsurface locs nee 1-32 was appropen P & A. There has going to do some with our P & A pl.	ved to be P & A.	ates, including estimated date of starting any artical depths for all markers and somes pertinents.  Since that time the new geological develop-
Other)  DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.)  In 1979 the Kewa: well has not be ments and we are we will go ahead Summer of 1985.	operations (Clearly state all pertiner sectionally drilled, give subsurface locs nee 1-32 was appropen P & A. There has going to do some with our P & A pl.	ved to be P & A. ave been a few new testing. If ans. All work w	Ates, including estimated date of starting any serviced depths for all markers and somes pertined depths for all markers and somes pertine with the service of the service of the tests are negative will be completed in the service of the service o
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Other)  DESCRIBE PROPOSED OR COMPLETED proposed work. If, well is directly well is directly well has not be ments and we are we will go ahead Summer of 1985.  We will keep you	operations (Clearly state all pertiner ectionally drilled, give subsurface local nee 1-32 was approxen P & A. There has going to do some with our P & A plant advised.	ved to be P & A. ave been a few romew testing. If ans. All work work work work with the control of the control	A tes, including estimated date of starting any sertical depths for all markers and somes pertine and somes pertine the new geological develoption of the tests are negative will be completed in the STATE DIVISION OF AND MINING

Form OGC-1b

# SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) TAKENT OF NATURAL RESOURCES

DEPARTM DIVISIO	ENT OF NATURAL RESOUR ON OF OIL, GAS, AND MININ	RCES NG 	5. LEASE DESIGNATION A ML-2814 6. IF INDIAN, ALLOTTES	1
SUNDRY NOTI	CES AND REPORTS ON the state of	WELLS HECEIVES	7. UNIT AGREEMENT NA	
OIL GAS X OTHER			i. Unit mensuration	
WELL WELL OTHER	<u>.                                    </u>	APR 2 9 1985	8. FARM OR LEASE NAM	3
WILLARD PEASE OIL			KEWANEE	
ADDRESS OF OPERATOR		B1502 DIVISION OF U	1-32	
P.O. Box 1874, Gra	nd Junction, CO 8	ate requirements. & MINING	10. FIELD AND POOL, OF	WILDCAT
866 FTBO Shree Tt nerowit	early and in accordance with any se		CISCO SPRIN	
At sürface			11. SBC., T., R., M., OR S SURVEY OR AREA	LE. AND
1520' FSL, 1520' F	EL, Sec. 32, T19S,	, R23E	NW SE%, Sec.	32,T195,R23E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, *	17, GR, etc.)	12. COUNTY OR PARISE	
14. PERMIT NO.	4944' GL		GRAND	UTAH
	ppropriate Box To Indicate Na	ture of Notice, Report, or	Other Data	
		AUBER	USHT REPORT OF:	
NOTICE OF INTER	TION TO:		REPAIRING	WELL
	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING C	[]
JAAC 1000 10001	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONME	MI.
arout of actors	ABANDON* CHANGE PLANS		- A Maria completion	on Well
REPAIR WADD	[ ]	Anlation or Recom	ts of multiple completion pletion Report and Log fo	· · · · · · · · · · · · · · · · · · ·
well has not been	ee 1-32 was approved by the subsurface location of the subsurface location	ed to be P & A. e been a few new ew testing. If	Since that geological the tests ar	time the develop- e negative
We will keep you	advised.			
	AF	PROVED BY THE OF UTAH DIVISIO	STATE N OF	
	·	OL GAS. AND MI	NING	
	DATE	15/9/850		
	RV	John K. Da	12	
			<u> </u>	
18. I hereby certify that the foregoing	is true and correct	2 0	Z	1-17-86
SIGNED Willand	teasofmine !	J. KARI.	DATE	
(This space for Federal or State	Mc 200)			
APPROVED BY CONDITIONS OF APPROVAL, II	ANY:		DATS	





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 9, 1985

Willard Pease Oil and Gas Company P.O. Box 1874 Grand Junction, Colorado 81502

Gentlemen:

RE: Well No. Kewanee 1-32, Sec.32, T.19S, R.23E, Grand County, Utah.

The Division has reviewed and approved your recent Sundry Notice dated April 22, 1985, to change plans on the above referenced well. An approved copy of the said notice is enclosed for your information. In conjunction with this approval, the Division rescinds previous approval to plug and abandoned the well given in October, 1979. The well status will be maintained as a shut-in gas well in the Division's well files.

If it is planned to test the well or to continue with plug and abandonment operations, new applications for approval must be submitted to the Division.

Thank you for your consideration in this matter, if you have additional questions, please contact me at this office.

Sincerely,

Jøhn R. Baza

Metroleum Engineer

sb

Enclosure

cc: R.J. Firth

0090T-86

COMPANY: _	Willard Pease DATE: 10/24/85 TIME: 2:56p
	PERSONAL CONTACT DOCUMENTATION
CONTACT: _	Willard Pease dr.
CONTACT TE	ELEPHONE NO: 1-303-245-5917
	He will thede and make some brush has been deared.
	(Use attachments if necessary)
RESULTS	
-	(Use attachments if necessary)
CONTACTED	BY: ///



August 4, 1987

RECEIVED

DIVISION OF OIL GAS & MINING 080601

CERTIFIED MAIL NO. P 657 352 853

Chevron U.S.A. Inc. Lease Administration P.O. Box 599 Denver, CO 80201

13.019.30074 SGW

Gentlemen:

RE: Cancellation of State of Utah Cil, Gas, and Hydrocarbon Lease ML 28141

Due to non-payment of shut-in rental, State of Utah Oil, Gas, and Hydrocarbon Lease ML 28141 was cancelled June 8, 1387 by our Accounting Section. A recent field inspection of this lease showed well head and production equipment to still be in place on the Kewanes #1-32 well location in the NWISEL Section 32, 1125, R23E, SLEAM. If it is indeed your intention that this lease be cancelled, immediate action must be taken to begin the proper plugging and abandonment of this well. If, however, you wish this well to remain shut-in, then payment of shut-in rental and penalty must be paid and a request made that this lease be reinstated.

Please be advised that unless substantial progress has been made within the next thirty (30) days to properly plug, abandon, and reclaim this location or action initiated to have this lease reinstated, this matter will be taken to the Director of the Division of State Lands and Forestry with a recommendation that appropriate action be taken to ensure the proper cleanup and abandonment of the Kewanee \$1-32 well so that the file on this lease can be properly closed.

If you have any questions concerning this matter, please call this office.

Sincerely.

EDWARD W. BONNER MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince
Assistant Director
Division of State Lands & Forestry

Ronald J. Firth
Associate Director
Division of Oil, Gas. & Mining

Willard Pease Uil and Gas Company P.O. Box 1874 Grand Junction, CO 81502



OIL AND GAS Co.

GAS Co. BOX 1874, GRAND JUNCTION, COLORADO 81502-1874, (303) 245-5917 FAX: (303) 243-8840

January 17, 1991

Mr. Don Staley, Supervisor Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, UT 84180-1203

Dear Mr. Staley:

In compliance with your reminder of December 6, 1991, enclosed please find Annual Status Reports (Form 9) for wells we operate which have had operations suspended for more than 30 consecutive days.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Willard Pease, Jr.

President

WPJ/je Enclosures

JAN 2 2 1992

DIVISION OF OIL GAS & MINING

1. Type of Well 

2. Name of Operator

3. Address of Operator

Approximate Date Work Will Start

Other

5. Location of Well Footage

Do not use this form for propose

v	ANNUALTUS REPORT STATE OF UTAH	_		
DEF	PARTMENT OF NATURAL RESOURCE VISION OF OIL, GAS AND MINI		6. Lease Designation and Serial Number ML-28141	
not use this form for proposals to d	IOTICES AND REPORTS (	enter plugged and abandoned wells.	7. Indian Allottee or Tribe Name  8. Unit or Communitization Agreement	
Use Al	PPLICATION FOR PERMIT— for such properties.	osals		
ype of Well			9. Well Name and Number	
Oil XX Gas	Other (specify)	Kewanee 1-32		
ame of Operator			10. API Well Number	٦
Willard Pease Oil	l and Gas Co.		43-019-30274	
ddress of Operator		4. Telephone Number	11. Field and Pool, or Wildcat	٦
P.O. Box 1874, G	rand Junction, CO 81502	303-245-5917	Cisco Springs	
ocation of Well				7
Footage : 1520 *	FSL & 1520' FEL	County	: Grand	
QQ, Sec, T., R., M. : T19S,	R23E, Sec. 32: NWSE	State	: UTAH	
CHECK APPROP	RIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
	E OF INTENT in Duplicate)		QUENT REPORT Original Form Only)	
Abandonment	New Construction	Abandonment *	New Construction	
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing	
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize	
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent or Flare	
Fracture Treat	☐ Vent or Flare	Fracture Treat	Water Shut-Off	
Multiple Completion	☐ Water Shut-Off	Other		
Other				

**Date of Work Completion** 

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report of shut-in, temporarily abandoned, and suspended drilling wells.

Will be plugged soon.

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

		DIVISION OIL GAS		
14. I hereby certify that the foregoing is true and correct  Name & Signature	Title	President	Date	1-15-92
(State Use Only)				

Form 9

# ANNUAL STATUS REPORT STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

6, Lease Designation	and Serial Number
ML-28141	

SUNDRY NOTIC	ES AND REPORTS O	N WELLS nter plugged and abandoned wells.	7. Indian Allottee or Tribe Name  8. Unit or Communitization Agreement
1. Type of Well	Other (specify)		9. Well Name and Number  Kewanee 1-32
Oil Sas Weil  2. Name of Operator	П		10. API Well Number
Willard Pease Oil and	Gas Co.		43-019-30274
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1874, Grand .	Junction, CO 81502	303-245-5917	Cisco Springs
5. Location of Well  Footage : 1520' FSL &  QQ, Sec, T., R., M. : T19S, R23E,	Sec. 32: NWSE		: UTAH
		TURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF IN (Submit in Duplic		SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Other		Date of Work Completion	
Approximate Date Work Will Start		Report results of Multiple Complet on WELL COMPLETION OR REC	
13. DESCRIBE PROPOSED OR COMPLETED Colocations and measured and true vertical de Annual Status Report of	pths for all markers and zones perti	nent to this work.)	spended drilling wells.
Will be plugged soon.			
		N 3C	ETA E
		FEB	1 6 1993
			SION OF AS & MINING
14. I hereby certify that the foregoing is true and	d correct	Title Pro	FEB   1 1995

(State Use Only)



Michael O. Leavitt Governor Ted Stewart Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) James W. Carter Division Director 801-339-3940 (Fax) 801-338-5319 (TDD)

> PLUGGING AND ABANDONMENT PROCEDURE KEWANEE #1-32 SECTION 32, TOWNSHIP 19 SOUTH, RANGE 23 EAST GRAND COUNTY, UTAH API # 43-019-30274

- In Step 2, set CIBP above perfs and dump 1 sack cement 1. on plug.
- In Step 3, if cut is made and 4 1/2" casing cannot be 2. pulled, 100 plug will be set across cut.
- In Step 5, the plug across the bottom of surface will 3. be tagged to make sure it stays in place.
- Contact State Lands for rehab of location. 4.
- Notify DOGM 24 hrs prior to plugging. 5.



Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTME	ITED STATES OF THE INT	ERIOR TEST	MIT IN TRIPLICA er instructions on side)		get Bureau No. 1004— res August 31, 1985 DESIGNATION AND SERIAL	
		OF LAND MANAGEN		110	ML2814	41 An. Allottee or tribe N	BKAY
SUN (Do not use this		S AND REPORT to drill or to deepen or to the for PERMIT—" for a	alme best to a di	LLD  Gerent reservoir.			
OIL GAS	X other		<del></del>		7. UMET AG	BEENENT NAME	
WELL WELL  2. NAME OF OPERATOR	A OTHER			·	8. FARM O	R LEASE NAME	
Pease Oil and					KEWANEI		<del></del>
P.O. Box 1874	. Grand Junc	tion, CO 81502	2		1-32		
See also space 17 bel	Report location clear.	y and in accordance with	h any State requi	rements.*		AND POOL, OR WILDCAT	
1520 FSL, 152	OFEL, NWSE				11. sBC., 1	Springs Northa., M., OR BLK. AND VET OR AREA	<del></del> -
2020 002, 00	,				Sec. 32	, T19S,R23E,SLM	1
14. PERMIT NO.	0-11	5. ELEVATIONS (Show when	her DF, RT, GR, etc.	)		T OR PARISH 13. STATE	
43-014-3	194760	4944GL	<del></del>		Grand	UT	
16.	Check Appro	priate Box To Indica	ate Nature of	Notice, Report, o	or Other Data	1	
*	NOTICE OF INTENTION	70:		SUR	ENQUENT REPORT	OF:	,
TEST WATER SHUT-0		OR ALTER CASING	1	TER SHUT-OFF		REPAIRING WELL	-
FRACTURE TREAT	<del> </del>	IPLE COMPLETE	1	CTUBE TREATMENT OCTING OR ACIDIZING	<del>  </del>	ABANDONMENT	†
SHOOT OR ACIDIZE REPAIR WELL	[ <del></del>	NGE PLANS	l	her)	·		
(Other)		ions (Clearly state all per		Completion or Rec	ompietion Report		
3) Cut off a: 4) Plug #2 - 5) Plug #3 - 6) Plug #4 - 7) Set regul	w/mud 20 sx cmt. fr nd pull all p 20 sx cmt. 30 sx cmt. 10 sx surface	com 2454 to 2196 possible 4 1/2" 50' inside 4 1/2 218 (open hole) de plug	(Estimate 2 and 60'	into open ho	le		
8) Clean up	location						
		1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	مواد سکار				
				ED BY THE AH DIVIS: AS, AND 14 2-6-93 1 pulley	efship	L	<b>6</b> 0
		vets:	- go	re verta	1 to Me	ut Bucklel	the
SIGNED	Buyulath	TITLE	VP Produ	uctions	DAT	12-03-93	
(This space for Fed	eral or State office t	se)					
APPROVED BY	PPROVAL, IF ANY	: TITLE			DA1	.75	

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING ABANDONMENT OPERATIONS

COMPANY NAME: PEASE OIL & GAS COMPANY
WELL NAME: KEWANEE #1-32
QTR/QTR: NW/SE SECTION: 32 TOWNSHIP: 19S RANGE: 23E
COUNTY: GRAND API NO: 43-019-30274
CEMENTING COMPANY: RIPPY WELL SERVICE WELL SIGN: YES
INSPECTOR: DENNIS INGRAM TIME: 9:00 AM DATE: 12/22/93
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y
SURFACE PLUG: 100'-218' INTERMEDIATE PLUG: 1330' - 1441'
BOTTOM PLUG SET 0: 2302' WIRELINE: MECHANICAL:
PERFORATIONS: NONE SQUEEZE PRESSURE: N/A
CASING SIZE: SURFACE: 7 5/8" PRODUCTION: 4 1/2"  GRADE: SURFACE: 26.6 LB PRODUCTION: 10.5 LB
PRODUCTION CASING TESTED TO: NO PSI TIME: MIN:
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)
1. SURFACE PLUG: 10 SACKS OF CLASS 'G' AT SURFACE
2. INTERMEDIATE PLUGS: 30 SACKS OF CLASS 'G' @SURFACE CASING
3. BOTTOM PLUG: 20 SACKS ACROSS STUB 1330 - 1441
4. CEMENT ON TOP OF PLUG: CIBP @2302' W/5 SACKS 'G' ON TOP.
5. ANNULUS CEMENTED: CEMENT TO SURFACE.
6.FLUID IN WELL BORE: 9.0 PPG MUD
ABANDONMENT MARKER SET:
PLATE: PIPE:Y CORRECT INFORMATION:
REHABILITATION COMPLETED: 2/94
COMMENTS: 32 SACKS WAS PUMPED AT 218 AND LATER TAGGED AT 468
FEET. SECOND PLUG OF 30 SACKS WAS TAGGED AT 100 FEET (I WITNESSED
TAGGING OF THE PLUG AT 468 FEET). 4 1/2" CASING STUB @ 1380'.

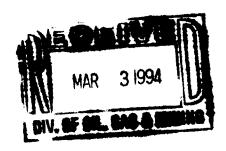
### "STATE OF UTAH DIVISION OF OIL GAS AND MINING

Dr	VISION OF OIL, GAS AND MININ	NG	
5.	Noticity of Old Old Albania	FEB 1 7 1994	5. Lesse Designation and Serial Number: ML - 28141
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals Use APPLICA	s to drill new wells, deepen existing wells, or to reents TION FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells. Ich proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Kewanee #1-32
2. Name of Operator:	ase Oil & Gas Compan	У	9. API Well Number: 43-019-30274
3. Address and Telephone Number:	O. Box 1874, Grand Ju	unction, CO. 81502	10. Field and Pool, or Wildcat: Cisco Springs
4. Location of Well Footages: 1520 'FS	L & 1520' FEL		County: Grand
QQ, Sec.,T.,R.,M.: T19S, R2	3E, Sec. 32: NWSE	,	State: Utah
11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
	OF INTENT in Duplicate)		JENT REPORT iginal Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	
Other			
	·	Date of work completion	
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND LC	Recompletions to different reservoirs on WELL OG form.
		* Must be accompanied by a cement verificati	
vertical depths for all markers and zones per	PERATIONS (Ciearly state all pertinent details, and givent to this work.)  and abandoned in De		ive subsurface locations and measured and true
Willard Pe	ise, Jr.	President	2/15/94

(This space for State use only)



February 28, 1994



Utah Oil & Gas Commission 355 West North Temple Street 3 Triad Center, Ste 350 Salt Lake City, UT 84180

Re: Final Sundries P&A

Kewanee 1-28

NWNW Sec 28, T19S, R23E, SLB&M

Kewanee 1-32

NWSE Sec 32, T19S, R23E, SLB&M

#### Gentlemen:

Enclosed are the final Sundry Notices describing the plugging operations on the referenced wells. Documents proving purchase of the cement are enclosed as well. The cement was mixed and placed by Grand Junction Well Service-Rippy Inc., and was witnessed by Frank Mathews of State of Utah.

If you have questions/need more information, please contact me at the Grand Junction office.

Very truly yours,

/J. N. Burkhalter, PE-PLS

Enc

cc: Bureau of Land Management, Moab District

## TE OF UTAH DEPARTA OF NATURAL RESOURCES

26	6	5
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DIVISION-OF OIL, GAS AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new veriet, deepen existing veries, or to reverter plugged and abandoned wells.  Use APPLICATION FOR PERMIT—for such proposals  1. Type of Well	DEPARTN' OF NATURAL RESOURC	ES 6. Lease Designation and Serial Number
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Do not use this torm for proposals to drill new while, despin sizeding wells, or to reserve proposals and abundance wells.    Topic of Well	Division of oil, and him	
Cherry (specific)   Charge of Plans   Conversion to Injection   Charge of Plans   Conversion to Injection   Conversion to Injection   Charge of Plans   Charge of Plans   Conversion to Injection   Charge of Plans   Charge of Plans   Conversion to Injection   Charge of Plans	Do not use this form for proposals to drill new wells; deepen existing wells; or to rec	Inter plugged and abandoned wells: 8. Unit or Communitization Agreement
Conversion   Casing Repair		
E. Name of Operator Pease Oil & Gas Co.  3. Address Oiperator BOX 1874, Grand Junction, CO, 81502  6. Location of Well Footage 1520 FSL, 1520 FEL, NWSE O. Sec. T. R. M. : Sc. 32_T/S_, R.23_E  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Substitution in publicate)  Abandonment Casing Repair Change of Plans Cand Grand Substitution Carlor Report Casing Repair Change of Plans Candidate Conversion to Injection Conversion to Injectio	1. Type of Well  Oil KX Gae Other (specify)	
Pease Oil & Gas Co.  3. Address of Operator Box 1874, Grand Junction, CO, 81502  1. Field and Pool, or Widdest 303-245-5917  5. Location of Well Footage 1520 FSL, 1520 FEL, NWSE QO. Sec. T. R. M. : \$6032,7795, 823E  12. CHECK APPROPHATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTER    Abandonment		Kewanee 1-32
S. Address of Operator   Box 1874, Grand Junction, CO, 81502   303-245-5917   1. Field and Pool, or Wildcat   Box 1874, Grand Junction, CO, 81502   303-245-5917   Cisco Springs North   Cooking   Springs	· ·	
Stocation of Well   Footage   1520 FSL,   1520 FSL,   NWSE   CO. Sec. T.R. M.   Sec. 32. T/B   R. 23.E   State   UTAM		
County : Grand   State : UTAH	Box 1874, Grand Junction, CO, 81502	303-245-5917 Cisco Springs North
CO., Sec. T., R., M.: SEC 32 T/95 R 23 E  T2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    NOTICE OF INTENT (Submit in Duplicate)   SUBSEQUENT REPORT (Submit in Duplicate)		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT; OR OTHER DATA	Footage 1520 FSL, 1520 FEL, NWSE	County: Grand
NOTICE OF INTENT (Submit in Duplicate)    Abandonment	QQ, Sec, T., R., M. : SEC 32, T195, R 23 E	
Abandonment	12. CHECK APPROPRIATE BOXES TO INDICATE NA	
Abandonment   New Construction   New Construction   Casing Repair   Pull or Alter Casing   Conversion to Injection   Shoot or Acidize   Conversion to Injection   Shoot or Acidize   Conversion to Injection   Vent or Flare   Water Shut-Off   Other   Date of Work Completion   Date of Work Comp		SUBSEQUENT REPORT (Submit Original Form Only)
Casing Repair   Pull or Alter Casing   Casing Repair   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Conversion to Injection   Water Shut-Off   Other   Date of Work Completion   Date of Work Completion and Recompletions to different reser on WELL COMPLETION OR RECOMPLETION AND LOG form.  13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well 2. Set 4 1/2" bridge plug at 2302' and spot 5 sk cement on to a current of the pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well 2. Set 4 1/2" bridge plug at 2302' and spot 5 sk cement on to a current of the pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well 2. Set 4 1/2" bridge plug at 238'. Plug moved down hole. Tagged at 14/2" casing stub MAR 3 in the pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones p	• • • •	Abandonment * I New Construction
Change of Plans   Recompletion   Shoot or Acidize   Conversion to Injection   Shoot or Acidize   Vent or Flare   Water Shut-Off   Other   Date of Work Completion   Date of Work Completion on WELL COMPLETION OR RECOMPLETION AND LOG form.  **Must be accompanied by a comment verification report.**  13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurf tocations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well 2. Set 4 1/2" bridge plug at 2302' and spot 5 sk cement on to a completion of the completion of the control	<u> </u>	
Conversion to Injection		\( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Multiple Completion Other    Other	Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Approximate Date Work Will Start    Page of Work Completion   12/23/93	Fracture Treat Vent or Flare	
Approximate Date Work Will Start    Papert results of Multiple Completions and Recompletions to different reser on WELL COMPLETION AND LOG form.   Must be accompanied by a cement verification report.  13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent dates. If well is directionally drilled, give subsurfications and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well   2. Set 4 1/2" bridge plug at 2302' and spot 5 sk cement on to complete the state of the sta	Multiple Completion Water Shut-Off	Other
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurfications and measured and true vertical depths for all markers and zones pertinent to this work.)  1. Move in equipment & rig to P&A well  2. Set 4 1/2" bridge plug at 2302' and spot 5 sk cement on to complete the state of the		on WELL COMPLETION OR RECOMPLETION AND LOG form.
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9. Equipment moved , location cleaned and rehabed.  14. I hereby certify that the foregoing is true and correct	7. Reset 30 sk plug at 218'. Tag at 1	00'. DIV. OF OIL, GAS & MI
9. Equipment moved , location cleaned and rehabed.  14. I hereby certify that the foregoing is true and correct	<ol><li>Set 10 sk plug at surface and erec</li></ol>	t regulation marker. Plate
14. I hereby certify that the foregoing is true and correct	was welded over surface casing.	and mahahad
· · · / · / /	9. Equipment moved , location cleaned	and renabed.
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Name & Signature 1, 11, Buthatta Date 2-25	, , , , , , , , , , , , , , , , , , , ,	
Italia a cidinara di tili I attitatano	Name & Signature 1. 11. R. HAMA Atta	Title UP MANNAMA Date 2-25-94
		The state of the s
(State Use Only)	(State Use Only)	



FORM SHIFFING ORDER

QUIKRETE-GRAND JUNCTION 2462 1/2 HWY. 6 AND 50 GRAND JUNCTION, CO 81505

(303) 245-0058

OLD TO:

Ο,

450

CASH SALE NON TAXABLE

SHIP TO: 450 CASH SALE NON TAXABLE

DATE ORDERED DATE REQUESTED DATE SHIPPED PURCHASE ORDER 12/23/93 ASAP PICK UP 811759

ORDERED BY ORDER ACCEPTED BY WEIGHT LOADED BY FOUR STATE DUKE .0 3390

PALLETS UNITS		VITS .	2522200		UNITS	Pf	PRICE	
PALLEIS	ORDERED	SHIPPED	DI	DESCRIPTION				TOTAL
1.	35		212751-94# IDEAL	PORT. CMT.	TYPE I-II		5.25	183.75
	1.		692040-PALLETS	Total du	Invalit: 175		10.00	10.00
:			97 sx 1-32	IDDA AP	bought: 175			
		dan in	168 - 1 - 281	· · · · · · · · · · · · · · · · · · ·				
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	-			25-12				
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6920-40 PALLETS DELIVERED OUT (CHARGE)

6920-40 PALLETS RETURNED IN (CREDIT)

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RECEIPT OF ALL ITEMS SHIPPED IS ACKNOWLEDGED EXCEPT AS NOTED BELOW:
(Note: Returned Merchandise Subject to 15% Restocking Charge)

\*Note: Total Units Do Not Include Pallets.

RECEIVED

IMPORTANT:

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Full Credit Allowed When Useable Quikrete

SHIPPING INSTRUCTIONS

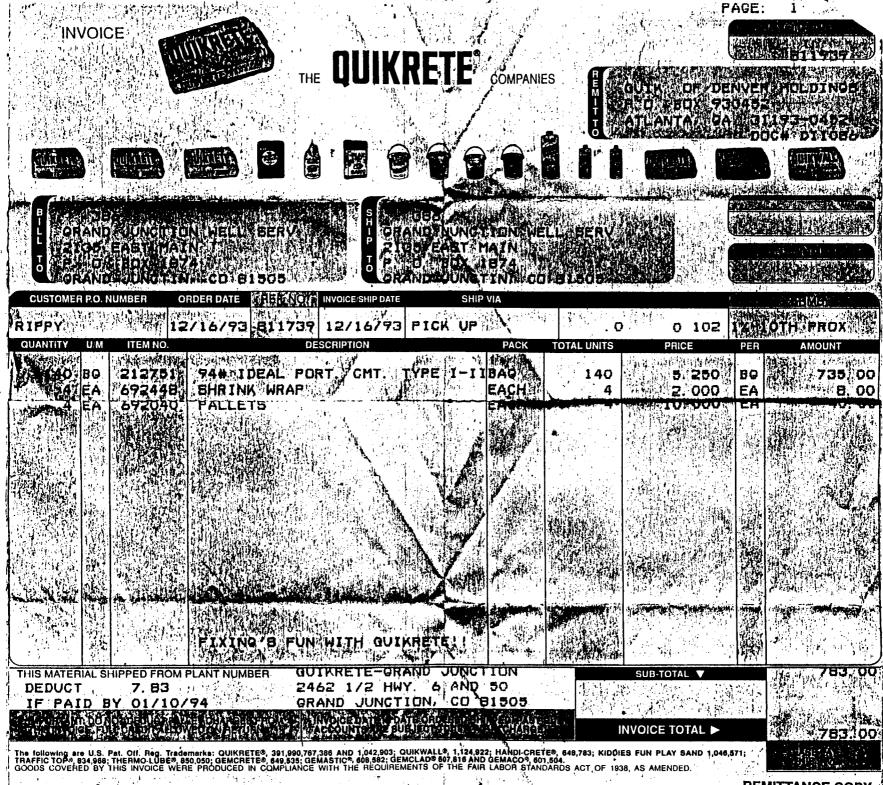
Pallets Are Returned.

193.75

DOLLARS +

 UNITS ORDERED **DELIVERY COPY** 

**UNITS SHIPPED** ITEMS INVOICED ARE NET QUANTITIES RECEIVED



**REMITTANCE COPY**